



Table S26. Summary statistics for natural gas – Mississippi, 2014-2018

| | 2014 | 2015 | 2016 | 2017 | 2018 |
|-------------------------------------------------------------|------------------|------------------|------------------|-------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 540 | 503 | 519 | R503 | 454 |
| Gas Wells | 1,594 | 1,566 | 1,499 | R1,469 | 1,408 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 47,309 | 46,842 | 41,847 | R32,871 | 30,621 |
| From Oil Wells | 7,136 | 9,212 | 6,641 | R5,558 | 4,932 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 2,127 | 17 | 9 | 12 |
| Total | 54,446 | 58,181 | 48,504 | R38,438 | 35,564 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 54,446 | 58,181 | 48,504 | R38,438 | 35,564 |
| NGPL Production | 495 | 348 | 262 | 32 | 7 |
| Total Dry Production | 53,951 | 57,833 | 48,242 | R38,406 | 35,557 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 53,951 | 57,833 | 48,242 | R38,406 | 35,557 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 4,879,352 | 4,712,743 | 4,660,706 | 4,780,931 | 5,557,723 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 164,135 | 173,858 | 185,705 | 230,972 | 263,338 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item | -120,205 | -128,560 | -127,003 | R-93,461 | -98,273 |
| Total Supply | 4,977,233 | 4,815,875 | 4,767,650 | R4,956,848 | 5,758,344 |

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2014-2018 – continued

| | 2014 | 2015 | 2016 | 2017 | 2018 |
|------------------------------------------------------------------------|------------------|--------------------|--------------------|------------------------------|--------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 427,584 | 521,355 | 544,464 | ^R 526,678 | 576,376 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 4,349,953 | 4,092,553 | 4,064,116 | 4,221,015 | 4,925,639 |
| Additions to Storage | | | | | |
| Underground Storage | 199,696 | 201,967 | 159,070 | 209,156 | 256,329 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 4,977,233 | 4,815,875 | 4,767,650 | ^R4,956,848 | 5,758,344 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | ^E 755 | ^E 2,614 | ^E 1,702 | ^{RE} 1,210 | ^E 1,119 |
| Pipeline and Distribution Use ^a | 20,550 | 21,859 | 20,292 | 19,357 | 26,521 |
| Plant Fuel | 1,310 | 1,286 | 930 | 783 | 701 |
| Delivered to Consumers | | | | | |
| Residential | 28,261 | 23,248 | 20,185 | 18,446 | 24,514 |
| Commercial | 22,195 | 19,727 | 18,135 | 17,643 | 21,032 |
| Industrial | 117,908 | 121,835 | 116,105 | 128,356 | 134,595 |
| Vehicle Fuel | 73 | 68 | 75 | ^R 22 | 39 |
| Electric Power | 236,533 | 330,718 | 367,040 | ^R 340,862 | 367,855 |
| Total Delivered to Consumers | 404,969 | 495,596 | 521,540 | ^R505,328 | 548,035 |
| Total Consumption | 427,584 | 521,355 | 544,464 | ^R526,678 | 576,376 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 0 | 0 |
| Commercial | 2,772 | 2,806 | 2,859 | 2,857 | 4,065 |
| Industrial | 106,268 | 110,355 | 104,881 | 116,945 | 123,012 |
| Number of Consumers | | | | | |
| Residential | 440,252 | 439,450 | 439,770 | 464,330 | 463,767 |
| Commercial | 49,911 | 49,821 | 49,619 | 51,512 | 51,173 |
| Industrial | 943 | 921 | 907 | 963 | 946 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 445 | 396 | 365 | 342 | 411 |
| Industrial | 125,035 | 132,285 | 128,010 | 133,288 | 142,278 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 5.29 | 3.86 | 3.78 | 4.39 | 4.21 |
| Delivered to Consumers | | | | | |
| Residential | 9.51 | 9.70 | 10.06 | 11.83 | 10.38 |
| Commercial | 8.36 | 7.87 | 7.80 | 8.82 | 8.50 |
| Industrial | 6.15 | 4.72 | 4.34 | 5.07 | 5.14 |
| Electric Power | W | W | W | W | W |

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^{RE} Revised estimated data.^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Research has shown that EIA's source of coalbed methane production ("gross withdrawals from coalbed wells") in Mississippi historically indicated volumes that should not have existed. For this reason, all coalbed methane volumes have been migrated (added) to the existing "gross withdrawals from gas wells" series for 2007 to 2015. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.